ENVIRONMENTAL DISCLOSURE LABEL NORDIC ENERGY SERVICES, LLC

Electric suppliers and distribution companies are required to provide customers with a disclosure label. The label enables customers to look at the energy sources, air emissions, and information about the supplier's company in order to make a more informed choice of a power supplier.

Generation Price Average price	Average Usage/Month Residential	250 kwh	500 kwh	1,000 kwh	2,000 kwh	Average Usage/Month Commercial	1,000 kwh	10,000 kwh	20,000 kwh	40,000 kwh
per kWh at	National Grid	\$0.0997	\$0.1059	\$0.0902	\$0.1001	National Grid	\$0.0968	\$0.1017		
different levels of use.*	Eversource (NSTAR)	\$0.0904	\$0.0970	\$0.0949		Eversource (NSTAR)	\$0.0978	\$0.0985		
	Fitchburg					Fitchburg		\$0.0945		
	Eversource (WMECO)				\$0.0891	Eversource (WMECO)	\$0.0889	\$0.0856	\$0.868	
Contract	• Minin	num	Contr	act Tern	s: See vo	our contract Te	erms of	L		
	contra No co minim	a ct: ntract				bout your rate				
Power										
Sources				-	r Sources		Total 2%			
Demand for					Biomass					
electricity				Coal			4%			
from Nordic				Diesel			1%			
Energy in the				Hydroelectric/Hydropower			8%			
period 10/1/17 -9/30/18 was				Jet			0%			
-9/30/18 was met from the				Municipal Solid Waste			1%			
following		Natural Gas					37%			
sources.*				Nucle	ar		28%			
				Oil	_		8%			
				-	Renewab	le	3%			
				Solar			3%			
				Wind			5%			
	war 1	~ ·		Total	1000/ 01		100%	D 1 1 ~		T . 1
	*Nordic Energy Services, LLC procures 100% of its power from the New England System Mix. Total									
Air Emissions	Power Sources may not equal 100% due to rounding New Unit Rates▼ Regional Average									
Carbon	Regional Average									
dioxide (CO ₂),	CO2									
nitrogen oxide										
(NO_x) , and	NOx									
sulfur dioxide										
	SO2									
· /								•		
(SO ₂) emission rates from	Lower Frie	sions				ц	igher Fmi	ccinne		
rates from these sources,	Lower Emis	sions				Н	igher Emi	SSIONS		
rates from these sources, relative to the	Lower Emis	sions				Н	igher Emi	SSIONS		
rates from these sources, relative to the regional	Lower Emis	sions				Н	igher Emi	ssions		
rates from these sources, relative to the regional average, and to	Lower Emis	sions				Н	igher Emi	ssions		
rates from these sources, relative to the regional average, and to the emission	Lower Emis	sions				Н	igher Emi	SSIONS		
rates from these sources, relative to the regional average, and to the emission rates of a new	Lower Emis	sions				Н	igher Emi	SSIONS		
rates from these sources, relative to the regional average, and to the emission rates of a new generating	Lower Emis	sions				н	igher Emi	SSIONS		
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit.			the alastri	aitu assas	viatad wit				sources t	hat used
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit. Labor	Less that	an 1% of				h Nordic Ener	rgy came fi		sources t	hat used
· /	• Less that replaces	an 1% of ment labo	r during d	lisputes b	etween 10	h Nordic Ener)/1/17 -9/30/1	rgy came fr 8.	rom power		
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit. Labor	 Less tha replacer 30% of 	an 1% of ment labo the electr	r during c icity asso	lisputes b ciated wit	etween 10 th Nordic	h Nordic Ener	rgy came fr 8.	rom power		
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit. Labor Information	 Less tha replacer 30% of 	an 1% of ment labo the electr	r during d	lisputes b ciated wit	etween 10 th Nordic	h Nordic Ener)/1/17 -9/30/1	rgy came fr 8.	rom power		
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit. Labor Information	 Less that replaces 30% of with the 	an 1% of ment labo the electr eir employ	r during c icity asso yees 10/1/	lisputes b ciated wit 17 -9/30/	etween 10 th Nordic 18.	h Nordic Ener)/1/17 -9/30/1 Energy came	rgy came fr 8. from powe	rom power er sources v	with unio	n contract
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit. Labor Information	 Less than replaced 30% of with the ty customers i 	an 1% of ment labo the electr eir employ n New Er	r during c icity asso yees 10/1/ ngland are	lisputes b ciated with 17 -9/30/ e served b	etween 10 th Nordic 18. y an integ	h Nordic Ener)/1/17 -9/30/1 Energy came grated power §	rgy came fr 8. from powe	rom power er sources v	with unio	n contract
rates from these sources, relative to the regional average, and to the emission rates of a new generating unit. Labor Information NOTES: 1. Electrici above in	 Less that replaces 30% of with the 	an 1% of ment labo the electr eir employ n New En ased on t	r during c icity asso yees 10/1/ ngland are he most re	lisputes b ciated with 17 -9/30/ e served b ecently av	etween 10 th Nordic 18. y an integ railable in	h Nordic Ener)/1/17 -9/30/1 Energy came grated power g formation for	rgy came fr 8. from powe grid, not pa the NEPO	rom power er sources v urticular gen OL Genera	with unio	n contract inits. The rmation

2. See reverse side and your Terms of Service for further information on this label. For additional information, you may contact Nordic Energy Services, LLC at 1-877-808-1022, the Massachusetts Department of Public Utilities Consumer Division at 1-877-866-5066, <u>www.mass.gov/dpu</u>, or the Massachusetts Division of Energy Resources, www.mass.gov/doer.